

IRRIGATION - DEMAND OFF-PEAK
SCHEDULE IR-DOP

1. AVAILABILITY

Available to Members of the Cooperative for irrigation service with a maximum monthly demand of less than 100 KW. The maximum monthly demand shall be the highest actual demand of any month, in a twelve month period, not an average for the twelve (12) month's monthly demand. Member must be able to operate during non-peak periods based on the Cooperative's monthly billed demand from its supplier. Service will be subject to an agreement in writing between the customer and the Cooperative. The agreement shall have a term of one year and may be renewed annually.

In calculating the Customer bills, only local system capacity (demand) charge will be assessed for the maximum demand recorded during the nonpeak periods. The on-peak periods are Monday through Friday 7:00 a.m. to 9:00 p.m. in the winter season and Monday through Friday 10:00 a.m. to 9:00 p.m. and Saturdays and Sundays 1:00 p.m. to 8:00 p.m. during the period of the year when Eastern Daylight Time is in effect.

The Cooperative reserves the right to restrict the amount of off-peak power available to any individual customer and to restrict the total amount of off-peak power available on its system.

Failure to restrict operations to non-peak periods will cause the month's billing to be determined by the IR-D rate schedule rather than the IR-DOP rate schedule.

2. TYPE OF SERVICE

Alternating current, sixty (60) cycles, single or three phase service, at the Cooperative's standard primary or secondary voltage.

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3. MONTHLY RATE

The monthly charges and rates under this Service Classification are:

<u>Service Classification</u>	Summer Billing Months <u>June through September</u>	Winter Billing Months <u>October through May</u>
Distribution Delivery Service		
Customer Charge	\$8.70	\$8.70
Distribution Charge		
All kWh	\$0.026040	\$0.026040
Renewable Resource Fund	\$0.000178	\$0.000178
Energy Efficiency Fund	\$0.000900	\$0.000900
Energy Supply Service		
Transmission Service Charges		
Transmission Demand Rate \$/kW	\$0.330000	\$0.330000
Ancillary Service Rate \$/kWh	\$0.002760	\$0.002760
Electric Supply Service Charge		
All kWh	\$0.032970	\$0.032970

4. MINIMUM MONTHLY CHARGE

The minimum monthly bill under this Schedule shall be the Customer Charge unless it is increased by contract to cover the transformer cost.

5. ELECTRIC SUPPLY SERVICE

Until such time that the Member has the right to purchase its electric supply services from an Electric Supplier, other than the Cooperative, the Cooperative shall provide combined Electric Supply and Delivery Service for the Member. When the Member has the right to select an Electric Supplier and has not exercised that right, then the Cooperative shall be the electric supplier and shall provide combined Electric Supply and Delivery Service for the Member.

6. CONTRACT AND TERM

All Members served under this Schedule must sign a contract with the Cooperative for service. The term of such contract shall be not less than twelve (12) months. When the Member requires facilities over and above that normally furnished, including transformer size, voltage or other equipment, the Cooperative may require a higher minimum or longer term contract.

7. TERMS AND CONDITIONS

The terms and conditions applicable to Electric Delivery or Electric Supply and Delivery Service for the Members of the Delaware Electric Cooperative, Inc. shall govern, where applicable, the delivery of service under this service classification.

8. PUBLIC UTILITIES TAX

In addition to the charges provided for herein, the Cooperative shall bill monthly an additional amount equal to the applicable taxable amount indicated above, in accordance with the laws of the State of Delaware.

9. TERMS OF PAYMENT

The bills are due when rendered and past due in twenty-seven (27) days from the date of the bill. Upon written notice of past due account and notice of termination of service, the Cooperative may terminate service.