

**LARGE COMMERCIAL - PRIMARY CONTROLLED LOAD**  
**SCHEDULE LC-PCL**

1. **AVAILABILITY**

Available to Members of the Cooperative taking Electric Delivery or Electric Supply and Delivery Service at one point of delivery having a demand of 50 kilowatts or more during the previous twelve (12) months, where service is taken at primary voltage (7,200/12,470 volts) or higher and the Member owns and maintains all transformers, switching, and protective equipment, and can control peak load during periods when the Cooperative is experiencing its monthly peak. The Cooperative reserves the option to meter at the low tension side of Member's transformers and install transformer loss compensators to reflect true losses in Member's transformers.

The Cooperative reserves the right to restrict the amount of off-peak power available to any individual customer and to restrict the total amount of off-peak power available on its system.

2. **TYPE OF SERVICE**

Alternating current, sixty (60) cycle, single or three phase, secondary or primary, at available standard voltage. Phasing and voltage shall be at the option of the Cooperative.

3. **MONTHLY RATE**

The monthly charges and rates under this Service Classification are:

<b><u>Service Classification</u></b>	<b><u>Billing Rates</u></b>
<b>Distribution Delivery Service</b>	
Customer Charge	\$110.00
Distribution Charge	
All kWh	\$0.010090
Demand Charge \$/kW Control Period	-
Demand Charge \$/kW Non-Control Period	\$2.45
Renewable Resource Fund	\$0.000178
Energy Efficiency Fund	\$0.000900
<b>Energy Supply Service</b>	
Transmission Service Charges	
Transmission Rate \$/kW Control Period	\$0.850000
Ancillary Service Demand Rate \$/kW Control Period	\$0.080000
Ancillary Service Rate \$/kWh	\$0.002260
Electric Supply Service Charge	
All kWh	\$0.032970
Demand Rate \$/kW Control Period	\$11.20
Demand Rate \$/kW Non-Control Period	-

---

Effective with Meter Readings On and After February 1, 2011  
Adopted by the Board of Directors January 19, 2011

LARGE COMMERCIAL - PRIMARY CONTROLLED LOAD  
SCHEDULE LC-PCL (Continued)

4. BILLING DEMAND

The billing demand shall be the sum of the maximum kilowatt demands established by the Member for a period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter for both the control period and non-control period so long as the control period demand is not higher than the non-control period. If it is higher, the excess kilowatt demand above the maximum of the non-control period shall be added to the non-control period demand billing to assure payment for the local distribution network capacity.

5. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge, except as may be increased by contract based on the investment in transformation and facilities required. A minimum kilowatt demand level may be set to justify the investment.

6. NOTIFICATION OF CONTROL PERIODS

The Member has a choice of notification method for the projected control periods during the month. Notification will be done at least one (1) hour before the control period, except in an emergency. These methods are:

A. Fax notice to Member's designated agent;

B. Electronic activation of switch to turn on or turn off certain controls controlling load which the Member wishes to control. In the latter case, Delaware Electric Cooperative will not be responsible, beyond a good faith effort to get a positive signal through to the service location to be controlled. The Member shall provide an access point in the control wiring for Delaware Electric Cooperative to install an electronic signal device. After its installation, it shall be the responsibility of the Member to ensure the safe and appropriate starting and shutdown of the load controlled. The Member shall hold Delaware Electric Cooperative harmless from all claims arising from the installation, operation, maintenance, and removal of its signal switch.

7. POWER FACTOR ADJUSTMENT

In any month in which the power factor for any Member is less than 90%, the Cooperative will increase the Member's billing demand otherwise determined by one percent (1%) for each full percent by which the Member's power factor falls below 90%.

LARGE COMMERCIAL - PRIMARY CONTROLLED LOAD  
SCHEDULE LC-PCL (Continued)

8. ELECTRIC SUPPLY SERVICE

Until such time that the Member has the right to purchase its electric supply services from an Electric Supplier, other than the Cooperative, the Cooperative shall provide combined Electric Supply and Delivery Service for the Member. When the Member has the right to select an Electric Supplier and has not exercised that right, then the Cooperative shall be the electric supplier and shall provide combined Electric Supply and Delivery Service for the Member. If a Member with a peak monthly demand of 300 kW or more has purchased its electric supply services from an Electric Supplier other than the Cooperative and then returns to the Cooperative for its electric supply services, the Member must remain with the Cooperative's Electric Supply Service for at least twelve (12) months before the Member may select another Electric Supplier.

9. PUBLIC UTILITIES TAX

In addition to the charges provided for herein, the Cooperative shall bill monthly an additional amount equal to the applicable taxable amount, in accordance with the laws of the State of Delaware.

10. CONTRACT TERM

All Members served under this Schedule must sign a contract with the Cooperative for service. The term of such contract shall be not less than twelve (12) months. When the Member requires facilities over and above that normally furnished, including transformer size, voltage or other equipment, the Cooperative may require a higher minimum or longer term contract.

11. TERMS OF PAYMENT

The bills are due when rendered and past due in twenty-seven (27) days from the date of the bill. Upon written notice of past account and notice of termination, the Cooperative may terminate service.

12. TERMS AND CONDITIONS

The terms and conditions, applicable to Electric Service for the Members of the Delaware Electric Cooperative, Inc., shall govern, where applicable, the delivery of service under this service classification.